



## District of Columbia Housing Authority

1133 North Capitol Street, NE Washington, DC 20002-7599

202-535-1000

Tyrone Garrett, Executive Director

### ADDENDUM

ADDENDUM NO. 3

ISSUE: September 13, 2018

#### REQUEST FOR PROPOSAL (RFP)

**SOLICITATION NO.: 0026-2018 Twenty (20) Year Site Lease for Grid-Stabilizing Renewable Energy Microgrid with Power Purchase Agreement (PPA) Optional**

All Respondents shall acknowledge receipt of this addendum, sign below and return it with your proposal. **Failure to acknowledge receipt of this addendum may be cause for rejection of your proposal.** Respondents are informed that the above named solicitation is modified as follows:

The District of Columbia Housing Authority submits its responses to all questions received related to the subject solicitation. Please reference Attachment A.

**ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED**

**End of Addendum No. 3**

---

Cheryl Moore  
Contracting Officer

**ATTACHMENT A**  
**DCHA RFP #0026-2018**  
**Twenty (20) Year Site Lease for Grid-Stabilizing Renewable Energy Microgrid with Power Purchase Agreement (PPA) Optional**

**QUESTION 1:** Is the DCHA looking for a specific number of proposal scenarios (behind the meter + Storage, a combination of the two)? The RFP remains loose as to the proposals requested.

**ANSWER 1:** The Authority is requesting a lease payment quote in dollars per year for the Respondent to lease the available space from the Authority to install a solar PV and energy storage system. The three (3) scenarios being referenced in the question are for the Respondent to use as scenarios for generating a competitive lease payment quote.

The Authority would like to receive a PPA quote per kWh of energy produced as an option only. Access and tie in into the energy storage system is a requirement for the Respondent to provide as part of the lease agreement.

**QUESTION 2:** Are WMBE's (Women & Minority-owned Business Enterprises) included in the required participations, or an alternative to the SLDBE requirements?

**ANSWER 2:** The Authority desires that Small, Local, and Disadvantaged Business Enterprises ("SLDBE's") participate in this project to the greatest extent possible. To that end, DCHA intends to award the contract to the Respondent that provide(s) the best value to the Authority determined by all of the evaluation criteria, to include Respondents Economic Inclusion proposed in the Minority/Women/Certified Business Enterprise (M/WBE) Equity Plan. Additional points (Bonus) will be added to proposals during the evaluation phase if the Respondent is determined to be Local, Small, Minority or a Woman-Owned Enterprise and based upon to what extent Respondents propose the inclusion of such businesses within the project.

**ATTACHMENT A**  
**DCHA RFP #0026-2018**

**Twenty (20) Year Site Lease for Grid-Stabilizing Renewable Energy Microgrid with Power Purchase Agreement (PPA) Optional**

**QUESTION 3:** Storage - Is the storage required in all proposal scenarios, or can we exclude storage if/when it makes economic sense?

**ANSWER 3:** Access and tie in into the energy storage system is a requirement for the Respondent to provide as part of the lease agreement. It is up to the Respondent to determine the lease payment quote in dollars per year for the Respondent to lease the available space from the Authority to install a solar PV and energy storage system. The Authority will not evaluate how the respondent can make the energy storage system make economic sense and will only evaluate the Respondents proposals based on the evaluation criteria.

**QUESTION 4:** Storage - Is storage required for reliability (as a backup for outages) or for demand management (and peak demand reduction)?

**ANSWER 4:** Access and tie-in into the energy storage system is a requirement for the Respondent to provide as part of the lease agreement. The energy storage system will provide for demand management in support of the new chiller systems being designed for installation next year.

**QUESTION 5:** Are you able to share your electricity bills for the past year?

**ANSWER 5:** Monthly energy consumption data have been provided for each of the meters. Please see [Appendix II](#)- Langston Site Assessment and Energy Consumption

**QUESTION 6:** In the DCHA RFP for solar at Langston Terrace, there is a requirement for Pollution Liability Insurance of \$10,000,000 per instance and \$20,000,000 in aggregate. This insurance is not typically specified in a solar RFP and not one that is currently held by our firm. Would you please confirm that this insurance is required for compliance with the RFP response?

**ANSWER 6:** Yes, it is required along with the all other stated minimum insurance requirements included in Section D.4 – Insurance.

**QUESTION 7:**

In the DCHA RFP for solar at Langston Terrace, there is a requirement for Pollution Liability Insurance of \$10,000,000 per instance and \$20,000,000 in aggregate. This insurance is not typically specified in a solar RFP and not one that is currently held by our firm. Would you please confirm that this insurance is required for compliance with the RFP response?

**ANSWER 7:**

Page 19, Section D – D.4 INSURANCE, Item No. 6, Respondent’s Pollution Liability including coverage for microbial matter

Yes, Pollution Liability Insurance coverage is required as there are some indications that the solar panels create some environmental concerns/pollution.

**REVISE:**

Item No. 6 - Pollution Liability Insurance limitations should be \$1,000,000 per instance and \$2,000,000 in aggregate.