

District of Columbia Housing Authority

1133 North Capitol Street, NE Washington, DC 20002-7599 202-535-1000

Tyrone Garrett, Executive Director

ISSUE: August 14, 2018

ADDENDUM

ADDENDUM NO. 2

REQUEST FOR PROPOSAL (RFP)

SOLICITATION NO.: 0026-2018 Twenty (20) Year Site Lease for Grid-Stabilizing Renewable Energy Microgrid with Power Purchase Agreement (PPA) Optional

All Respondents shall acknowledge receipt of this addendum, sign below and return it with your proposal. Failure to acknowledge receipt of this addendum may be cause for rejection of your proposal. Respondents are informed that the above named solicitation is modified as follows:

I. The District of Columbia Housing Authority hereby issues Addendum No. 2 to REVISE solicitation as referenced "Attachment A".

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED End of Addendum No. 2

> Cheryl Moore Contracting Officer

ATTACHMENT A DCHA RFP #0026-2018

Twenty (20) Year Site Lease for Grid-Stabilizing Renewable Energy Microgrid with Power Purchase Agreement (PPA) Optional

I. REVISE SECTION B – SCOPE OF SERVICES, B.1 DESCRIPTION OF SERVICES, on page 4, REPLACE paragraph 3 with:

The Authority anticipates an 800kW peak demand requirement from co-located ESS on-site and may need to interconnect a new chiller system(s) to the proposed ESS. Since the chiller design is not yet complete, the Authority Respondents shall propose technical solutions and associated costs reflected in the optional PPA charge for each of three (3) interconnection scenarios:

- 1. entire ESS located at power plant which hosts the master meter serving Langston Terrace, either inside or outside the Power Plant,
- 2. at the two centralized chiller locations as shown on Appendix III and
- 3. decentralized with the ESS located in multiple building(s).

Please show which buildings are suggested using Appendix III. Proposal pricing must include the cost of all interconnection facilities with pricing breakdown associated with ESS location based on each scenario.

II. REVISE SECTION C – INSTRUCTIONS, CONDITIONS AND NOTICE TO RESPONDENTS, C.5 SUBMISSION DATE, on page 7, REPLACE sentence one with:

All proposals must be received by 11:00 AM on Tuesday, September 25, 2018.

III. REVISE SECTION C – INSTRUCTIONS, CONDITIONS AND NOTICE TO RESPONDENTS, C.7 TECHNICAL PROPOSAL; C.7.4 Technical Proposal and Capacity on page 9, REPLACE B with:

Proposed Site Layout: Preliminary 3-D rendering of a preliminary site layout detailing the local location of all PV and ESS systems under each of three interconnection scenarios: (1) entire ESS located at power plant which hosts the master meter serving Langston Terrace, either inside or outside the Power Plant, (2) at the two centralized chiller locations as shown on Appendix III and (3) decentralized with the ESS located in multiple building, please show which buildings are suggested using Appendix III.

IV. REVISE SECTION C – INSTRUCTIONS, CONDITIONS AND NOTICE TO RESPONDENTS, C.8 PRICE PROPOSALS; C.8.1 Proposal Content on page 13, REPLACE with:

Complete Exhibit 2- Price Proposal. Price Proposal forms must be completed in their entirety to be responsive. The LANGSTON ESS Power Plant, LANGSTON ESS Chiller locations, and LANGSTON ESS Buildings Price Proposals are mandatory and the DCHA Warehouse is optional and may be completed as an add-on Price Proposal. Please note cell C11 "Estimated price impact in \$/kWh of Energy storage system location" is an estimate of

the PPA price impact on a per kWh basis of the ESS interconnection facilities based on the three interconnection scenarios.

V. REVISE SECTION D - CONTRACT TERMS, D.1 TERM OF CONTRACT on page 18 REPLACE with

The period of performance for the awarded contract shall be for twenty (20) years from the date of award, as deemed appropriate in the representation of DCHA and subject to the availability of funds.

VI. REVISE SECTION D - CONTRACT TERMS, D.2 TYPE OF CONTRACT on page 18 REPLACE with

The Authority intends to enter into a contract that provides for the 20-year lease of Langston Site at no upfront cost to the Authority for a grid stabilizing renewable energy microgrid including but not limited to on-site solar electric power ("photovoltaic" or "PV") and colocated energy storage systems ("ESS").

VII. REVISE SECTION D- CONTRACT TERMS, D.6 OPTION TO EXTEND THE TERM OF THE CONTRACT on page 21 through 22 as follows

DELETE; RESERVE

VIII. REVISE SECTION E – EVALUATION FACTORS FOR AWARD, E.3 EVALUATION AND SELECTION CRITERIA; TECHNICAL AND COST EVALUATION FACTORS; COST on page 34, REPLACE with:

Exhibit 2- Price Proposal must be completed for LANGSTON ESS Power Plant, LANGSTON ESS Chiller locations, and LANGSTON ESS Buildings for Proposals to be deemed responsive. Exhibit 2 is mandatory and the DCHA Warehouse is optional and may be completed as an add-on Price Proposal. Please note cell C11 "Estimated price impact in \$/kWh of Energy storage system location" is an estimate of the PPA price impact on a per kWh basis of the ESS interconnection facilities based on the three interconnection scenarios.

Respondents are evaluated based on the anticipated levelized cost of energy over a 20-year period including any proposed discounts. Respondents must provide information and cash-flow modeling with transparent methodology

IX. REVISE SECTION G – EXHIBITS, APPENDICES & ATTACHMENTS, G.1 EXHIBITS; on page 37 REPLACE

Exhibit 2- Langston Price Proposal

X. REVISE SECTION G – EXHIBITS, APPENDICES & ATTACHMENTS, G.2 APPENDICES; on page 37 REPLACE

Appendix III- DCHA Economic Inclusion Policy

XI. REVISE SECTION G – EXHIBITS, APPENDICES & ATTACHMENTS, G.2 APPENDICES; on page 37 ADD

Appendix IV
Appendix V
Langston Electrical Drawings (DCHA recommends Screen View for Optimal Viewing. Printed Versions may be distorted)

Appendix VI
Langston Addition Roof Drawings (DCHA recommends Screen View for Optimal Viewing. Printed Versions may be distorted)

Appendix VII
Langston Terrace Roof Drawings (DCHA recommends Screen View for View for Optimal Viewing. Printed Versions may be distorted)

Optimal Viewing. Printed Versions may be distorted)

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